



**COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM**

STATE ONLY NATURAL MINOR OPERATING PERMIT

Issue Date:	November 2, 2020	Effective Date:	January 11, 2023
Revision Date:	January 11, 2023	Expiration Date:	November 30, 2025
Revision Type:	Amendment		

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in this permit. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each permit condition is set forth in brackets. All terms and conditions in this permit are federally enforceable unless otherwise designated.

State Only Permit No: 67-03083

Natural Minor

Federal Tax Id - Plant Code: 23-1292435-1

Owner Information

Name: UTZ QUALITY FOODS LLC
Mailing Address: 900 HIGH ST
HANOVER, PA 17331-1639

Plant Information

Plant: UTZ QUALITY FOODS/HIGH ST HANOVER
Location: 67 York County 67002 Hanover Borough
SIC Code: 2096 Manufacturing - Potato Chips, Corn Chips And Similar Snacks

Responsible Official

Name: BRIAN GRETH
Title: SVP - CORPORATE SERVICES
Phone: (717) 637 - 6644 Ext.1211 Email: bgreth@utzsnacks.com

Permit Contact Person

Name: KEVIN L LITTLE
Title: DIR OF ENV COMPLIANCE
Phone: (717) 637 - 6644 Ext.1362 Email: klittle@utzsnacks.com

[Signature] _____
WILLIAM R. WEAVER, SOUTH CENTRAL REGION AIR PROGRAM MANAGER



SECTION A. Table of Contents

Section A. Facility/Source Identification

Table of Contents
Site Inventory List

Section B. General State Only Requirements

- #001 Definitions.
- #002 Operating Permit Duration.
- #003 Permit Renewal.
- #004 Operating Permit Fees under Subchapter I.
- #005 Transfer of Operating Permits.
- #006 Inspection and Entry.
- #007 Compliance Requirements.
- #008 Need to Halt or Reduce Activity Not a Defense.
- #009 Duty to Provide Information.
- #010 Revising an Operating Permit for Cause.
- #011 Operating Permit Modifications
- #012 Severability Clause.
- #013 De Minimis Emission Increases.
- #014 Operational Flexibility.
- #015 Reactivation
- #016 Health Risk-based Emission Standards and Operating Practice Requirements.
- #017 Circumvention.
- #018 Reporting Requirements.
- #019 Sampling, Testing and Monitoring Procedures.
- #020 Recordkeeping.
- #021 Property Rights.
- #022 Alternative Operating Scenarios.
- #023 Reporting
- #024 Report Format

Section C. Site Level State Only Requirements

- C-I: Restrictions
- C-II: Testing Requirements
- C-III: Monitoring Requirements
- C-IV: Recordkeeping Requirements
- C-V: Reporting Requirements
- C-VI: Work Practice Standards
- C-VII: Additional Requirements
- C-VIII: Compliance Certification
- C-IX: Compliance Schedule

Section D. Source Level State Only Requirements

- D-I: Restrictions
- D-II: Testing Requirements
- D-III: Monitoring Requirements
- D-IV: Recordkeeping Requirements
- D-V: Reporting Requirements
- D-VI: Work Practice Standards
- D-VII: Additional Requirements

Note: These same sub-sections are repeated for each source!

Section E. Source Group Restrictions

- E-I: Restrictions



SECTION A. Table of Contents

- E-II: Testing Requirements
- E-III: Monitoring Requirements
- E-IV: Recordkeeping Requirements
- E-V: Reporting Requirements
- E-VI: Work Practice Standards
- E-VII: Additional Requirements

Section F. Alternative Operating Scenario(s)

- F-I: Restrictions
- F-II: Testing Requirements
- F-III: Monitoring Requirements
- F-IV: Recordkeeping Requirements
- F-V: Reporting Requirements
- F-VI: Work Practice Standards
- F-VII: Additional Requirements

Section G. Emission Restriction Summary

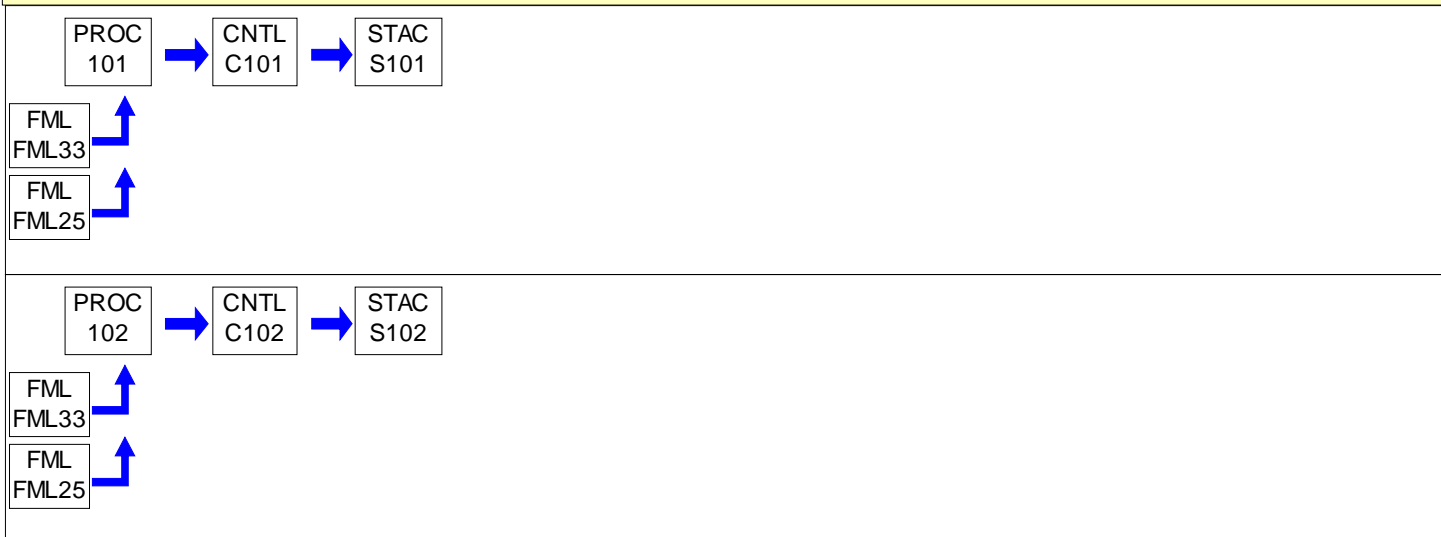
Section H. Miscellaneous

**SECTION A. Site Inventory List**

Source ID	Source Name	Capacity/Throughput	Fuel/Material
101	POTATO CHIP FRYER NO. 1	9.000 MMBTU/HR	
		1,800.000 Lbs/HR	POTATOES
		9.000 MCF/HR	Natural Gas
		100.000 Gal/HR	Propane
102	POTATO CHIP FRYER NO. 2	9.000 MMBTU/HR	
		1,800.000 Lbs/HR	POTATOES
		9.000 MCF/HR	Natural Gas
		100.000 Gal/HR	Propane
104	POTATO CHIP FRYER NO. 4	7.000 MMBTU/HR	
		1,600.000 Lbs/HR	POTATOES
		7.000 MCF/HR	Natural Gas
		80.000 Gal/HR	Propane
105	POTATO CHIP FRYER NO. 5	16.000 MMBTU/HR	
		3,200.000 Lbs/HR	POTATOES
		16.000 MCF/HR	Natural Gas
110	POTATO CHIP FRYER NO. 10	20.000 MMBTU/HR	
		4,200.000 Lbs/HR	POTATOES
		20.000 MCF/HR	Natural Gas
201	TORTILLA CHIP FRYER NO. 1 (KINDIG LANE)	3.500 MMBTU/HR	
		1,500.000 Lbs/HR	MASA
		3.500 MCF/HR	Natural Gas
212	TORTILLA CHIP FRYER NO. 12	5.000 MMBTU/HR	
251	7 CORN EXTRUDER LINES (KINDIG LANE)	4,500.000 Lbs/HR	EXTRUDED CORN
252	SEASONING APPLICATION PROCESS (KINDIG LANE)	1,500.000 Lbs/HR	SEASONING BLEND
902	30.5 HP EMERGENCY ENGINE (HIGH STREET)	0.230 MMBTU/HR	
		230.000 CF/HR	Natural Gas
903	82 HP EMERGENCY ENGINE (KINDIG LANE)	0.600 MMBTU/HR	
		600.000 CF/HR	Natural Gas
904	30 HP EMERGENCY ENGINE	260.000 CF/HR	Natural Gas
905	111.5 HP EMERGENCY ENGINE (HIGH STREET)	0.888 MMBTU/HR	
		888.000 CF/HR	Natural Gas
C101	SOURCE 101 MIST ELIMINATOR		
C102	SOURCE 102 MIST ELIMINATOR		
C104	SOURCE 104 MIST ELIMINATOR		
C105	SOURCE 105 MIST ELIMINATOR		
C110	SOURCE 110 MIST ELIMINATOR		
C201	SOURCE 201 MIST ELIMINATOR		
C212	SOURCE 212 MIST ELIMINATOR		
C251	TORIT DONALDSON FABRIC COLLECTOR		
C252	AGET FABRIC COLLECTOR		
FML25	NATURAL GAS PIPELINE		

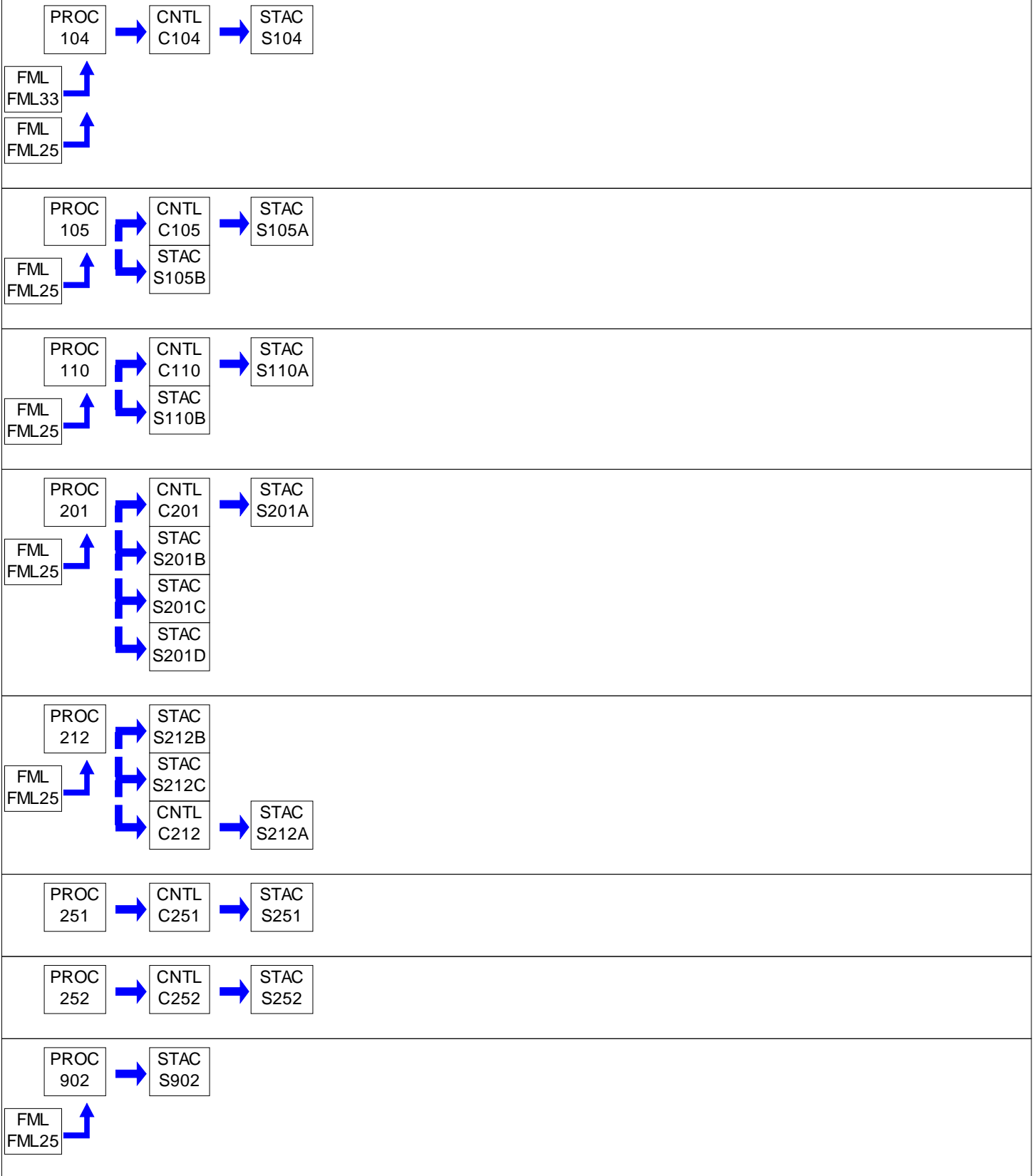
**SECTION A. Site Inventory List**

Source ID	Source Name	Capacity/Throughput	Fuel/Material
FML33	5 PROPANE TANKS		
S101	SOURCE 101 FRYER STACK		
S102	SOURCE 102 FRYER STACK		
S104	SOURCE 104 FRYER STACK		
S105A	SOURCE 105 FRYER STACK		
S105B	SOURCE 105 HEAT EXCHANGER STACK		
S110A	SOURCE 110 FRYER STACK		
S110B	SOURCE 110 HEAT EXCHANGER STACK		
S201A	SOURCE 201 FRYER STACK		
S201B	SOURCE 201 MASA OVEN STACK 1		
S201C	SOURCE 201 MASA OVEN STACK 2		
S201D	SOURCE 201 HEAT EXCHANGER STACK		
S212A	SOURCE 212 FRYER STACK		
S212B	SOURCE 212 MASA OVEN STACK		
S212C	SOURCE 212 HEAT EXCHANGER STACK		
S251	SOURCE 251 STACK		
S252	SOURCE 252 STACK		
S902	SOURCE 902 STACK		
S903	SOURCE 903 STACK		
S904	SOURCE 904 STACK		
S905	SOURCE 905 STACK		

PERMIT MAPS

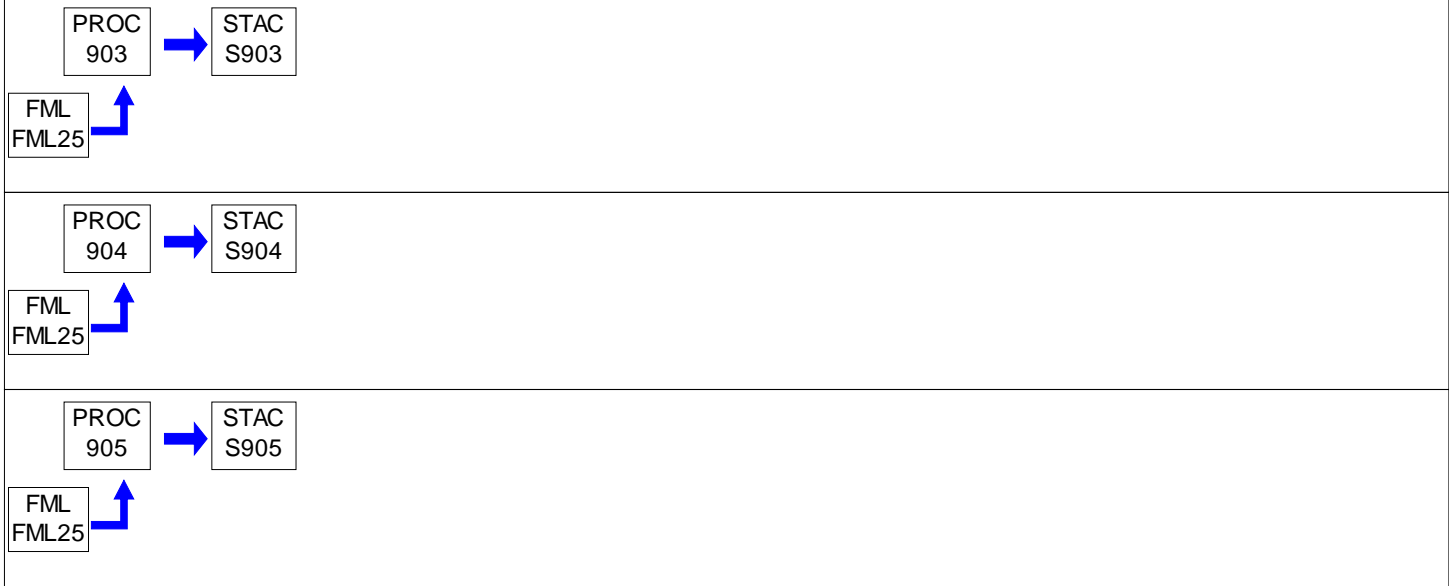


PERMIT MAPS





PERMIT MAPS



**SECTION B. General State Only Requirements****#001 [25 Pa. Code § 121.1]****Definitions.**

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and in 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 127.446]**Operating Permit Duration.**

(a) This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit.

(b) The terms and conditions of the expired permit shall automatically continue pending issuance of a new operating permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit.

#003 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446 & 127.703(b)]**Permit Renewal.**

(a) The permittee shall submit a timely and complete application for renewal of the operating permit to the appropriate Regional Air Program Manager. The application for renewal of the operating permit shall be submitted at least six (6) months and not more than 18 months before the expiration date of this permit.

(b) The application for permit renewal shall include the current permit number, a description of any permit revisions that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.

(c) The permittee shall submit with the renewal application a fee for the processing of the application as specified in 25 Pa. Code § 127.703(b). The fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" and submitted with the fee form to the respective regional office.

(d) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413.

(e) The application for renewal of the operating permit shall also include submission of supplemental compliance review forms in accordance with the requirements of 25 Pa. Code § 127.412(b) and § 127.412(j).

(f) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information as necessary to address any requirements that become applicable to the source after the permittee submits a complete application, but prior to the date the Department takes action on the permit application.

#004 [25 Pa. Code § 127.703]**Operating Permit Fees under Subchapter I.**

(a) The permittee shall pay the annual operating permit maintenance fee according to the following fee schedule in either paragraph (1) or (2) in accordance with 25 Pa. Code § 127.703(d) on or before December 31 of each year for the next calendar year.

(1) For a synthetic minor facility, a fee equal to:

(i) Four thousand dollars (\$4,000) for calendar years 2021—2025.

(ii) Five thousand dollars (\$5,000) for calendar years 2026—2030.

(iii) Six thousand three hundred dollars (\$6,300) for the calendar years beginning with 2031.

**SECTION B. General State Only Requirements**

(2) For a facility that is not a synthetic minor, a fee equal to:

- (i) Two thousand dollars (\$2,000) for calendar years 2021—2025.
- (ii) Two thousand five hundred dollars (\$2,500) for calendar years 2026—2030.
- (iii) Three thousand one hundred dollars (\$3,100) for the calendar years beginning with 2031.

(b) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

#005 [25 Pa. Code §§ 127.450 (a)(4) and 127.464]**Transfer of Operating Permits.**

(a) This operating permit may not be transferred to another person, except in cases of transfer-of-ownership that are documented and approved by the Department.

(b) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership of the source shall be treated as an administrative amendment if the Department determines that no other change in the permit is required and a written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee and a compliance review form has been submitted to, and the permit transfer has been approved by, the Department.

(c) This operating permit is valid only for those specific sources and the specific source locations described in this permit.

#006 [25 Pa. Code § 127.441 and 35 P.S. § 4008]**Inspection and Entry.**

(a) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department or authorized representatives of the Department to perform the following:

(1) Enter at reasonable times upon the permittee's premises where a source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(2) Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;

(3) Inspect at reasonable times, any facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;

(4) Sample or monitor, at reasonable times, any substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act or regulations adopted thereunder including denying the Department access to a source at this facility. Refusal of entry or access may constitute grounds for permit revocation and assessment of criminal and/or civil penalties.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#007 [25 Pa. Code §§ 127.441 & 127.444]**Compliance Requirements.**

(a) The permittee shall comply with the conditions of this operating permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one or more of the following:

**SECTION B. General State Only Requirements**

- (1) Enforcement action
- (2) Permit termination, revocation and reissuance or modification
- (3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source which is subject to 25 Pa. Code Article III unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued for the source is operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this State-Only permit. Nothing in this sub-condition shall be construed to create an independent affirmative duty upon the permittee to obtain a predetermination from the Department for physical configuration or engineering design detail changes made by the permittee.

#008 [25 Pa. Code § 127.441]**Need to Halt or Reduce Activity Not a Defense.**

It shall not be a defense for the permittee in an enforcement action that it was necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

#009 [25 Pa. Code §§ 127.442(a) & 127.461]**Duty to Provide Information.**

(a) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of each source at the facility.

(b) The permittee shall furnish to the Department, in writing, information that the Department may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to maintain in accordance with this permit.

#010 [25 Pa. Code § 127.461]**Revising an Operating Permit for Cause.**

This operating permit may be terminated, modified, suspended or revoked and reissued if one or more of the following applies:

- (1) The permittee constructs or operates the source subject to the operating permit so that it is in violation of the Air Pollution Control Act, the Clean Air Act, the regulations thereunder, a plan approval, a permit or in a manner that causes air pollution.
- (2) The permittee fails to properly or adequately maintain or repair an air pollution control device or equipment attached to or otherwise made a part of the source.
- (3) The permittee has failed to submit a report required by the operating permit or an applicable regulation.
- (4) The EPA determines that the permit is not in compliance with the Clean Air Act or the regulations thereunder.

#011 [25 Pa. Code §§ 127.450, 127.462, 127.465 & 127.703]**Operating Permit Modifications**

(a) The permittee is authorized to make administrative amendments, minor operating permit modifications and significant operating permit modifications, under this permit, as outlined below:

**SECTION B. General State Only Requirements**

(b) Administrative Amendments. The permittee shall submit the application for administrative operating permit amendments (as defined in 25 Pa. Code § 127.450(a)), according to procedures specified in § 127.450 unless precluded by the Clean Air Act or its regulations.

(c) Minor Operating Permit Modifications. The permittee shall submit the application for minor operating permit modifications (as defined 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.

(d) Significant Operating Permit Modifications. The permittee shall submit the application for significant operating permit modifications in accordance with 25 Pa. Code § 127.465.

(e) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

#012 [25 Pa. Code § 127.441]**Severability Clause.**

The provisions of this permit are severable, and if any provision of this permit is determined by a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#013 [25 Pa. Code § 127.449]**De Minimis Emission Increases.**

(a) This permit authorizes de minimis emission increases in accordance with 25 Pa. Code § 127.449 so long as the permittee provides the Department with seven (7) days prior written notice before commencing any de minimis emissions increase. The written notice shall:

(1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

(b) The Department may disapprove or condition de minimis emission increases at any time.

(c) Except as provided below in (d), the permittee is authorized to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NO_x from a single source during the term of the permit and 5 tons of NO_x at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM₁₀ from a single source during the term of the permit and 3.0 tons of PM₁₀ at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) In accordance with § 127.14, the permittee is authorized to install the following minor sources without the need for a plan approval or permit modification:

**SECTION B. General State Only Requirements**

- (1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.
 - (2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.
 - (3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code §123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.
 - (4) Space heaters which heat by direct heat transfer.
 - (5) Laboratory equipment used exclusively for chemical or physical analysis.
 - (6) Other sources and classes of sources determined to be of minor significance by the Department.
- (e) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:
- (1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (c)(4) and (5) of this permit condition.
 - (2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.
 - (3) Violate any applicable requirement of this permit, the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.
- (f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.
- (g) Except for de minimis emission increases, installation of minor sources made pursuant to this permit condition and Plan Approval Exemptions under 25 Pa. Code § 127.14 (relating to exemptions), the permittee is prohibited from making changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.
- (h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

#014 [25 Pa. Code § 127.3]**Operational Flexibility.**

The permittee is authorized to make changes within the facility in accordance with the regulatory provisions outlined in 25 Pa. Code § 127.3 (relating to operational flexibility) to implement the operational flexibility requirements provisions authorized under Section 6.1(i) of the Air Pollution Control Act and the operational flexibility terms and conditions of this permit. The provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements include the following:

- (1) Section 127.14 (relating to exemptions)
- (2) Section 127.447 (relating to alternative operating scenarios)
- (3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)
- (4) Section 127.449 (relating to de minimis emission increases)
- (5) Section 127.450 (relating to administrative operating permit amendments)

**SECTION B. General State Only Requirements**

(6) Section 127.462 (relating to minor operating permit modifications)

(7) Subchapter H (relating to general plan approvals and general operating permits)

#015 [25 Pa. Code § 127.11]**Reactivation**

(a) The permittee may not reactivate a source that has been out of operation or production for at least one year unless the reactivation is conducted in accordance with a plan approval granted by the Department or in accordance with reactivation and maintenance plans developed and approved by the Department in accordance with 25 Pa. Code § 127.11a(a).

(b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b).

#016 [25 Pa. Code § 127.36]**Health Risk-based Emission Standards and Operating Practice Requirements.**

(a) When needed to protect public health, welfare and the environment from emissions of hazardous air pollutants from new and existing sources, the permittee shall comply with the health risk-based emission standards or operating practice requirements imposed by the Department, except as precluded by §§ 6.6(d)(2) and (3) of the Air Pollution Control Act [35 P.S. § 4006.6(d)(2) and (3)].

(b) A person challenging a performance or emission standard established by the Department has the burden to demonstrate that performance or emission standard does not meet the requirements of Section 112 of the Clean Air Act.

#017 [25 Pa. Code § 121.9]**Circumvention.**

No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of 25 Pa. Code Article III, except that with prior approval of the Department, the device or technique may be used for control of malodors.

#018 [25 Pa. Code §§ 127.402(d) & 127.442]**Reporting Requirements.**

(a) The permittee shall comply with the applicable reporting requirements of the Clean Air Act, the regulations thereunder, the Air Pollution Control Act and 25 Pa. Code Article III including Chapters 127, 135 and 139.

(b) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of any air contamination source.

(c) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given in the permit transmittal letter, or otherwise notified)

(d) Any records or information including applications, forms, or reports submitted pursuant to this permit condition shall contain a certification by a responsible official as to truth, accuracy and completeness. The certifications submitted under this permit shall require a responsible official of the facility to certify that based on information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate and complete.

(e) Any records, reports or information submitted to the Department shall be available to the public except for such

**SECTION B. General State Only Requirements**

records, reports or information which meet the confidentiality requirements of § 4013.2 of the Air Pollution Control Act and §§ 112(d) and 114(c) of the Clean Air Act. The permittee may not request a claim of confidentiality for any emissions data generated for the facility.

#019 [25 Pa. Code §§ 127.441(c) & 135.5]**Sampling, Testing and Monitoring Procedures.**

(a) The permittee shall comply with the monitoring, recordkeeping or reporting requirements of 25 Pa. Code Chapter 139 and the other applicable requirements of 25 Pa. Code Article III and additional requirements related to monitoring, reporting and recordkeeping required by the Clean Air Act and the regulations thereunder including the Compliance Assurance Monitoring requirements of 40 CFR Part 64, where applicable.

(b) Unless alternative methodology is required by the Clean Air Act and regulations adopted thereunder, sampling, testing and monitoring required by or used by the permittee to demonstrate compliance with any applicable regulation or permit condition shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139.

#020 [25 Pa. Code §§ 127.441(c) and 135.5]**Recordkeeping.**

(a) The permittee shall maintain and make available, upon request by the Department, the following records of monitored information:

- (1) The date, place (as defined in the permit) and time of sampling or measurements.
- (2) The dates the analyses were performed.
- (3) The company or entity that performed the analyses.
- (4) The analytical techniques or methods used.
- (5) The results of the analyses.
- (6) The operating conditions as existing at the time of sampling or measurement.

(b) The permittee shall retain records of any required monitoring data and supporting information for at least five (5) years from the date of the monitoring, sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.

(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions.

#021 [25 Pa. Code § 127.441(a)]**Property Rights.**

This permit does not convey any property rights of any sort, or any exclusive privileges.

#022 [25 Pa. Code § 127.447]**Alternative Operating Scenarios.**

The permittee is authorized to make changes at the facility to implement alternative operating scenarios identified in this permit in accordance with 25 Pa. Code § 127.447.

**SECTION B. General State Only Requirements****#023** [25 Pa. Code §135.3]**Reporting**

(a) If the facility is a Synthetic Minor Facility, the permittee shall submit by March 1 of each year an annual emissions report for the preceding calendar year. The report shall include information for all active previously reported sources, new sources which were first operated during the preceding calendar year, and sources modified during the same period which were not previously reported. All air emissions from the facility should be estimated and reported.

(b) A source owner or operator of a Synthetic Minor Facility may request an extension of time from the Department for the filing of an annual emissions report, and the Department may grant the extension for reasonable cause.

#024 [25 Pa. Code §135.4]**Report Format**

If applicable, the emissions reports shall contain sufficient information to enable the Department to complete its emission inventory. Emissions reports shall be made by the source owner or operator in a format specified by the Department.

**SECTION C. Site Level Requirements****I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §123.1]****Prohibition of certain fugitive emissions**

The permittee shall not allow the emission into the outdoor atmosphere of a fugitive air contaminant from a source other than the following:

- (a) Construction or demolition of buildings or structures.
- (b) Grading, paving and maintenance of roads and streets.
- (c) Use of roads and streets. Emissions from material in or on trucks, railroad cars, and other vehicular equipment are not considered as emissions from use of roads and streets.
- (d) Clearing of land.
- (e) Stockpiling of materials.
- (f) Open burning of clearing and grubbing wastes (trees, shrubs and other native vegetation which are cleared from land during or prior to the process of construction; does not include demolition wastes and dirt-laden roots).
- (g) Sources and classes of sources other than those identified in (a)-(f), above, for which the permittee has obtained a determination from the Department, in accordance with 25 Pa. Code §123.1(b), that fugitive emissions from the source, after appropriate control, meet the following requirements:
 - (1) The emissions are of minor significance with respect to causing air pollution; and
 - (2) The emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

002 [25 Pa. Code §123.2]**Fugitive particulate matter**

The permittee shall not allow the emission of fugitive particulate matter into the outdoor atmosphere from a source specified in Section C, Condition #001(a)-(g), if the emissions are visible at the point the emissions pass outside the permittee's property.

003 [25 Pa. Code §123.31]**Limitations**

The permittee shall not allow the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside the permittee's property.

004 [25 Pa. Code §123.41]**Limitations**

The permittee shall not allow the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

- (a) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any one hour.
- (b) Equal to or greater than 60% at any time.

005 [25 Pa. Code §123.42]**Exceptions**

The emission limitations of Section C, Condition #004, shall not apply when:

- (a) The presence of uncombined water is the only reason for failure of the emission to meet the limitations.
- (b) The emission results from the operation of equipment used solely to train and test persons in observing the opacity of visible emissions.
- (c) The emission results from sources specified in Section C, Condition #001(a)-(g).

**SECTION C. Site Level Requirements****# 006 [25 Pa. Code §129.14]****Open burning operations**

(a) The permittee shall not allow the open burning of material on the permittee's property in a manner such that:

- (1) The emissions are visible, at any time, at the point such emissions pass outside the permittee's property.
- (2) Malodorous air contaminants from the open burning are detectable outside the permittee's property.
- (3) The emissions interfere with the reasonable enjoyment of life or property.
- (4) The emissions cause damage to vegetation or property.
- (5) The emissions are or may be deleterious to human or animal health.

(b) The requirements of (a), above, do not apply when the open burning operations result from:

- (1) A fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a public officer.
- (2) A fire set for the purpose of instructing personnel in fire fighting, when approved by the Department.
- (3) A fire set for the prevention and control of disease or pests, when approved by the Department.
- (4) A fire set solely for recreational or ceremonial purposes.
- (5) A fire set solely for cooking food.

(c) This permit condition does not constitute authorization to burn solid waste pursuant to Section 610(3) of the Solid Waste Management Act (SWMA), contained at 35 P.S. Section 6018.610(3), or any other provision of the SWMA.

II. TESTING REQUIREMENTS.**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The Department reserves the right to require exhaust stack testing of the sources referenced in this operating permit to measure emissions for purposes including verification of operating permit condition compliance and estimation of annual air emissions.

008 [25 Pa. Code §139.1]**Sampling facilities.**

Upon the request of the Department, the permittee shall provide adequate sampling ports, safe sampling platforms and adequate utilities for the performance by the Department of tests on such source. In the request, the Department will set forth the time period in which the facilities shall be provided as well as the specifications for such facilities.

009 [25 Pa. Code §139.11]**General requirements.**

(a) As specified in 25 Pa. Code §139.11(1), performance tests shall be conducted while the source is operating at maximum routine operating conditions or under such other conditions, within the capacity of the equipment, as may be requested by the Department.

(b) As specified in 25 Pa. Code §139.11(2), the Department will consider test results for approval where sufficient information is provided to verify the source conditions existing at the time of the test and where adequate data is available to show the manner in which the test was conducted. Information submitted to the Department shall include, at a minimum, all of the following:

- (1) A thorough source description, including a description of any air cleaning devices and the flue.

**SECTION C. Site Level Requirements**

- (2) Process conditions, for example, the fuel firing rate, snack food production rate, oven temperature, and other conditions which may affect emissions from the process.
- (3) The location of the sampling ports.
- (4) Effluent characteristics, including velocity, temperature, moisture content, gas density (percentage CO, CO₂, O₂, and N₂), static and barometric pressures.
- (5) Sample collection techniques employed, including procedures used, equipment descriptions, and data to verify that isokinetic sampling for particulate matter collection occurred and that acceptable test conditions were met.
- (6) Laboratory procedures and results.
- (7) Calculated results.

III. MONITORING REQUIREMENTS.**# 010 [25 Pa. Code §123.43]****Measuring techniques**

The permittee shall measure visible emissions (referenced in Section C, Conditions #004, #005, and #011) using either of the following:

- (a) A device approved by the Department and maintained to provide accurate opacity measurements (e.g., Continuous Opacity Monitor).
- (b) Observers trained and certified in EPA Reference Method 9 to measure plume opacity with the naked eye; or with the aid of any device(s) approved by the Department.

011 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall conduct a weekly inspection around the plant periphery during daylight hours when the plant is in production to detect visible emissions, fugitive particulate matter emissions, and malodorous air contaminants. Weekly inspections are necessary to determine:

- (a) The presence of visible emissions as stated in Section C, Condition #004. Visible emissions may be measured according to the methods specified in Section C, Condition #010. Alternately, plant personnel who observe visible emissions may report the incidence of visible emissions to the Department within two (2) hours of the incident and make arrangements for a certified observer to measure the visible emissions.
- (b) The presence of fugitive particulate matter emissions beyond the plant property boundaries, as stated in Section C, Condition #002.
- (c) The presence of malodorous air contaminants beyond the plant property boundaries, as stated in Section C, Condition #003.

IV. RECORDKEEPING REQUIREMENTS.**# 012 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall maintain records of the weekly inspections referenced in Section C, Condition #011. The records shall include, at a minimum, the following information:

- (1) The name of the company representative monitoring each inspection.
- (2) The date and time of each inspection.
- (3) The wind direction during each inspection.

**SECTION C. Site Level Requirements**

(4) A description of the visible emissions, fugitive particulate matter emissions (beyond the plant property boundaries), and malodorous air contaminants (beyond the plant property boundaries) observed, if any, and actions taken to mitigate them. If no visible emissions or fugitive particulate matter emissions or malodors are observed, then document that none were observed.

(b) The permittee shall retain these records for a minimum of five (5) years. The records shall be made available to the Department upon its request.

013 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

(a) The permittee shall maintain records of the annual usage of each fuel consumed at the entire facility (High Street Plant and Kindig Lane Plant).

(b) The permittee shall retain these records for a minimum of five (5) years. The records shall be made available to the Department upon its request.

V. REPORTING REQUIREMENTS.**# 014 [25 Pa. Code §127.442]****Reporting requirements.**

The permittee shall report each malfunction that poses an imminent and substantial danger to the public health and safety or the environment or which it should reasonably believe may result in citizen complaints to the Department that occurs at this facility. For purposes of this operating permit condition, a malfunction is defined as any sudden, infrequent and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner that may result in an increase in the emission(s) of air contaminants.

The initial notification shall be made to the Department by telephone no later than two (2) hours after the incident. A follow-up written notice shall be submitted to the Department within three (3) business days.

(a) The notices shall describe the following:

- (1) Name and location of the facility;
- (2) Nature and cause of the malfunction;
- (3) Time when the malfunction was first observed;
- (4) Expected duration of excess emissions, and;
- (5) Estimated rate of emissions.

(b) The permittee shall notify the Department immediately when corrective measures have been accomplished.

(c) Subsequent to the malfunction, the permittee shall submit a full report on the malfunction to the Department within 15 days, if requested.

(d) The permittee shall submit reports on the operation and maintenance of the source(s) to the Regional Air Program Manager at such intervals and in such form and detail as may be required by the Department. Information required in the reports may include, but is not limited to, fuel usage, firing rates, hours of operation, and maintenance schedules.

(e) Notices and reports under this condition shall be submitted to the Department at the following address:

PA DEP
Southcentral Regional Office
Air Quality Program
909 Elmerton Avenue
Harrisburg, PA 17110-8200

Telephone reports shall be made to the Department's Air Quality Program at 717.705.4702 during normal business hours or to the Department's Emergency Hotline at any time. The Emergency Hotline phone number is changed/updated periodically. The current Emergency Hotline phone number can be found at:

**SECTION C. Site Level Requirements**

<https://www.dep.pa.gov/About/Regional/SouthcentralRegion/Pages/default.aspx>

VI. WORK PRACTICE REQUIREMENTS.**# 015 [25 Pa. Code §123.1]****Prohibition of certain fugitive emissions**

The permittee shall take all reasonable actions to prevent particulate matter from becoming airborne from any source specified in Section C, Condition #001(a)-(g). These actions shall include, but not be limited to, the following:

- (a) Use, where possible, of water or chemicals for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.
- (b) Application of asphalt, oil, water, or suitable chemicals on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts.
- (c) Paving and maintenance of roadways.
- (d) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

016 [25 Pa. Code §127.444]**Compliance requirements.**

The permittee shall operate and maintain all sources and any air cleaning devices identified in this operating permit in accordance with the manufacturer's recommendations/specifications, as well as in a manner consistent with good operating and air pollution control practices that minimize air emissions.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating to State Only General Requirements).

IX. COMPLIANCE SCHEDULE.

No compliance milestones exist.

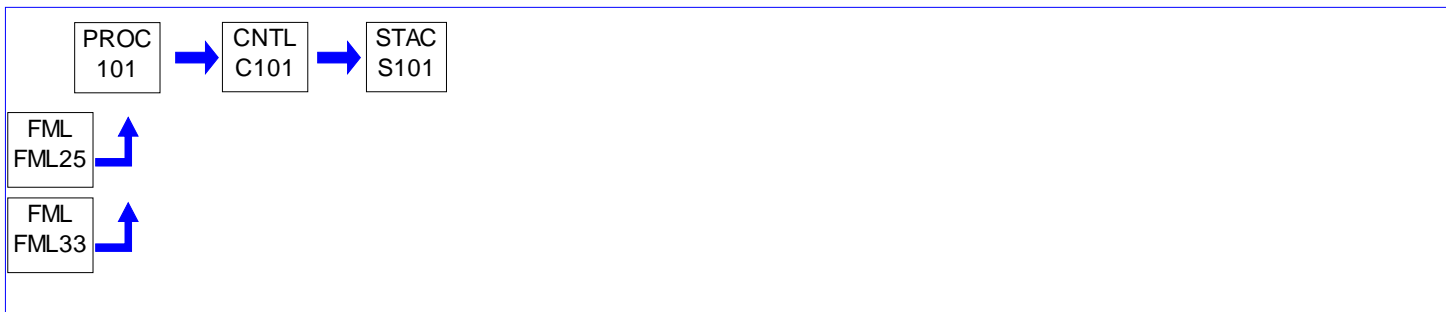
**SECTION D. Source Level Requirements**

Source ID: 101

Source Name: POTATO CHIP FRYER NO. 1

Source Capacity/Throughput:	9.000 MMBTU/HR	
	1,800.000 Lbs/HR	POTATOES
	9.000 MCF/HR	Natural Gas
	100.000 Gal/HR	Propane

Conditions for this source occur in the following groups: G01

**I. RESTRICTIONS.****Fuel Restriction(s).**

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate Source ID 101 using either natural gas or propane only.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Requirements****VII. ADDITIONAL REQUIREMENTS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

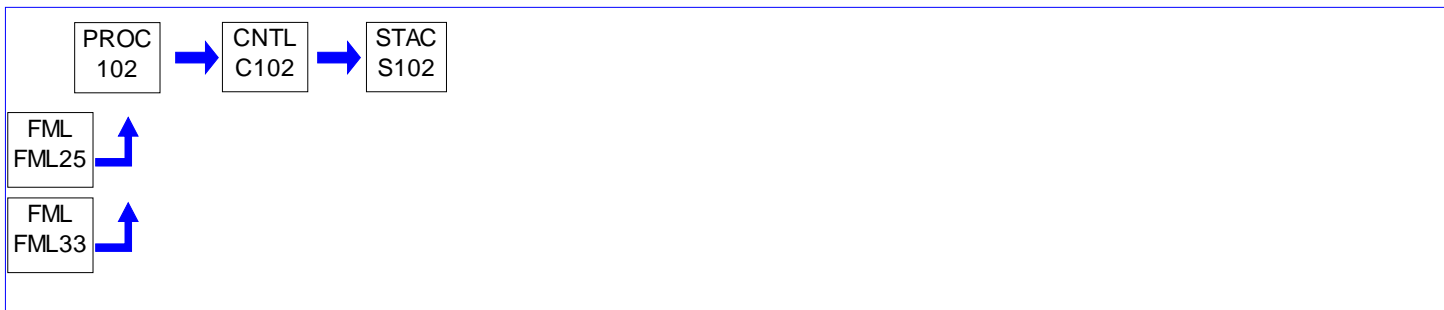
**SECTION D. Source Level Requirements**

Source ID: 102

Source Name: POTATO CHIP FRYER NO. 2

Source Capacity/Throughput:	9.000 MMBTU/HR	
	1,800.000 Lbs/HR	POTATOES
	9.000 MCF/HR	Natural Gas
	100.000 Gal/HR	Propane

Conditions for this source occur in the following groups: G01

**I. RESTRICTIONS.****Fuel Restriction(s).**

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate Source ID 102 using either natural gas or propane only.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Requirements****VII. ADDITIONAL REQUIREMENTS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

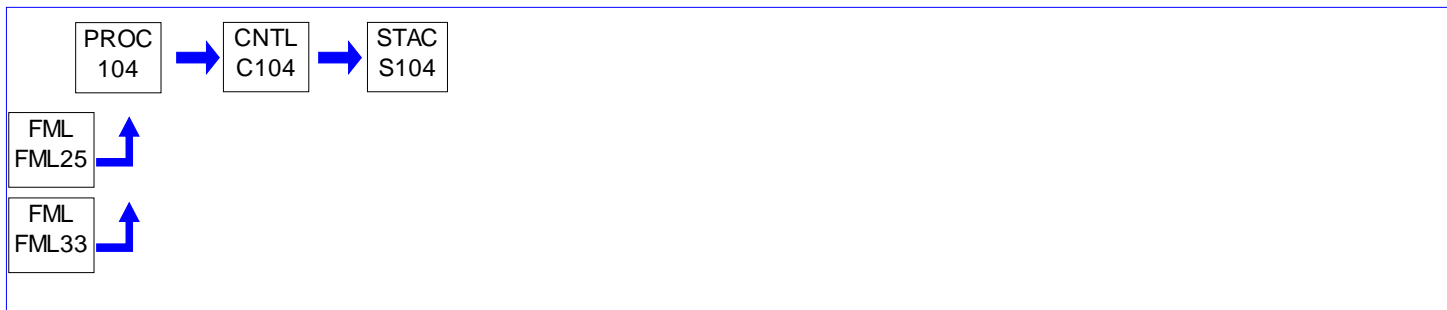
**SECTION D. Source Level Requirements**

Source ID: 104

Source Name: POTATO CHIP FRYER NO. 4

Source Capacity/Throughput:	7.000	MMBTU/HR	
	1,600.000	Lbs/HR	POTATOES
	7.000	MCF/HR	Natural Gas
	80.000	Gal/HR	Propane

Conditions for this source occur in the following groups: G01

**I. RESTRICTIONS.****Fuel Restriction(s).**

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate Source ID 104 using either natural gas or propane only.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).



SECTION D. Source Level Requirements

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Requirements**

Source ID: 105

Source Name: POTATO CHIP FRYER NO. 5

Source Capacity/Throughput: 16.000 MMBTU/HR

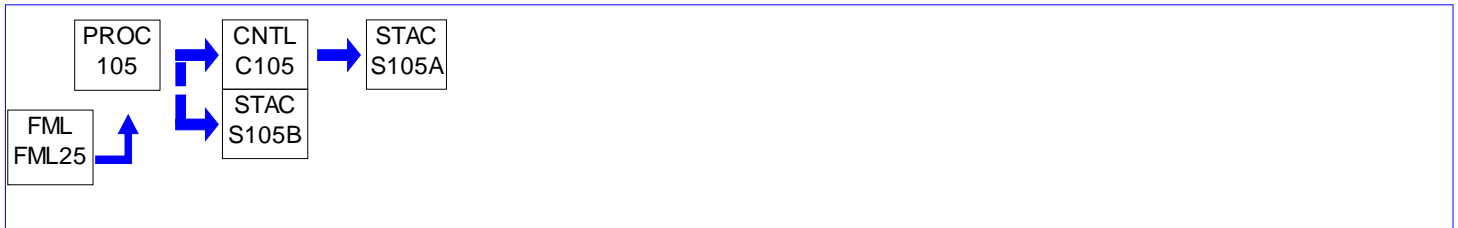
3,200.000 Lbs/HR

POTATOES

16.000 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: G01

**I. RESTRICTIONS.****Fuel Restriction(s).**

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate Source ID 105 using natural gas fuel only.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

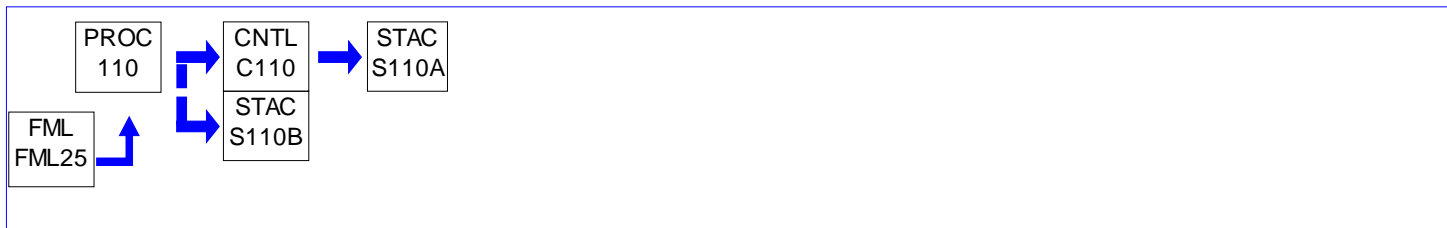
**SECTION D. Source Level Requirements**

Source ID: 110

Source Name: POTATO CHIP FRYER NO. 10

Source Capacity/Throughput:	20.000	MMBTU/HR	
	4,200.000	Lbs/HR	POTATOES
	20.000	MCF/HR	Natural Gas

Conditions for this source occur in the following groups: G01

**I. RESTRICTIONS.****Fuel Restriction(s).**

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate Source ID 110 using natural gas fuel only.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Requirements**

Source ID: 201

Source Name: TORTILLA CHIP FRYER NO. 1 (KINDIG LANE)

Source Capacity/Throughput:

3.500 MMBTU/HR

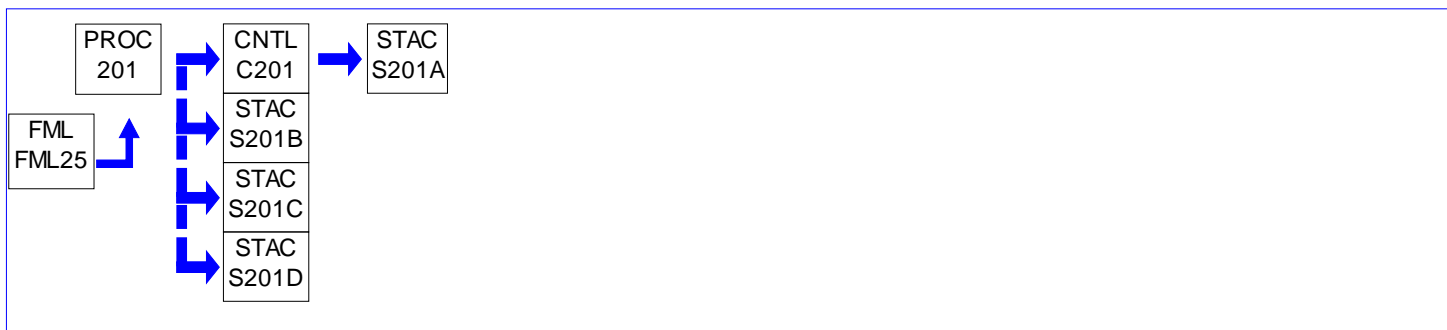
1,500.000 Lbs/HR

MASA

3.500 MCF/HR

Natural Gas

Conditions for this source occur in the following groups: G01

**I. RESTRICTIONS.****Fuel Restriction(s).**

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate Source ID 201 using natural gas fuel only.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Requirements****VII. ADDITIONAL REQUIREMENTS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

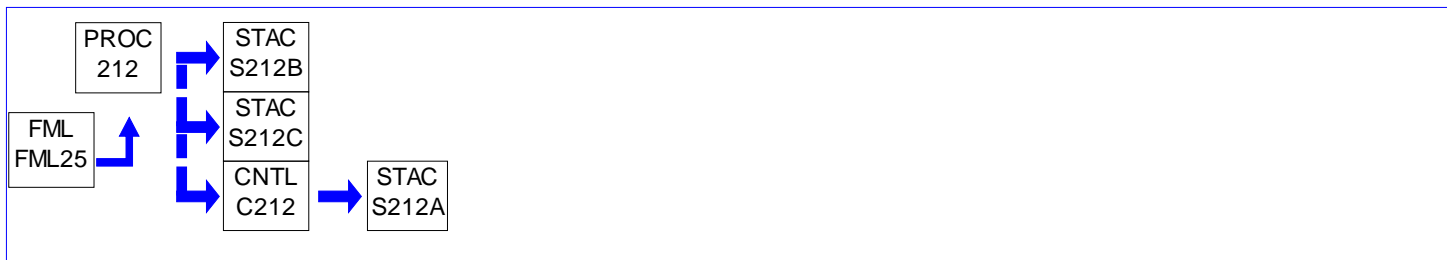
**SECTION D. Source Level Requirements**

Source ID: 212

Source Name: TORTILLA CHIP FRYER NO. 12

Source Capacity/Throughput: 5.000 MMBTU/HR

Conditions for this source occur in the following groups: G01

**I. RESTRICTIONS.****Emission Restriction(s).**

001 [25 Pa. Code §127.441]
Operating permit terms and conditions.

The permittee shall operate Source ID 212 using natural gas fuel only.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

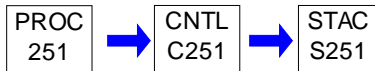
**SECTION D. Source Level Requirements**

Source ID: 251

Source Name: 7 CORN EXTRUDER LINES (KINDIG LANE)

Source Capacity/Throughput: 4,500.000 Lbs/HR EXTRUDED CORN

Conditions for this source occur in the following groups: G02

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

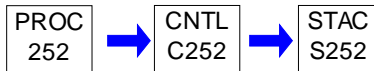
**SECTION D. Source Level Requirements**

Source ID: 252

Source Name: SEASONING APPLICATION PROCESS (KINDIG LANE)

Source Capacity/Throughput: 1,500.000 Lbs/HR SEASONING BLEND

Conditions for this source occur in the following groups: G02

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Requirements**

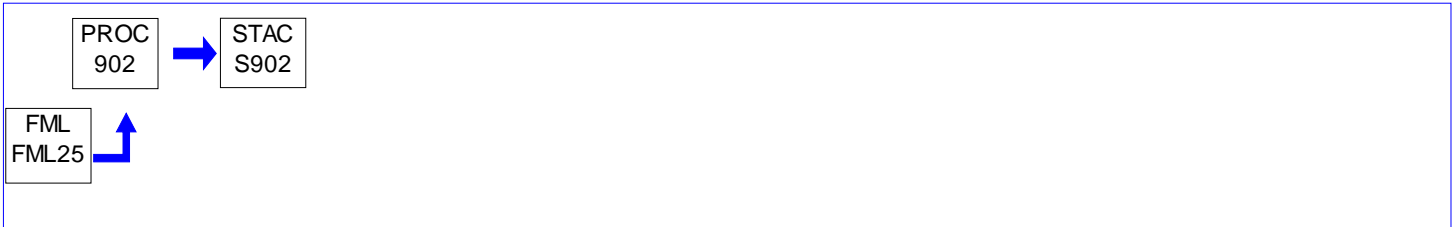
Source ID: 902

Source Name: 30.5 HP EMERGENCY ENGINE (HIGH STREET)

Source Capacity/Throughput: 0.230 MMBTU/HR

230.000 CF/HR

Natural Gas

Conditions for this source occur in the following groups: G03
G04**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

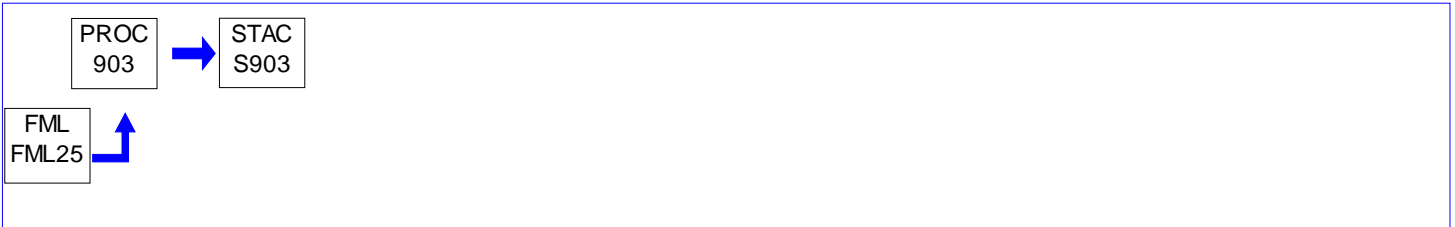
No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).



SECTION D. Source Level Requirements

Source ID: 903 Source Name: 82 HP EMERGENCY ENGINE (KINDIG LANE)
Source Capacity/Throughput: 0.600 MMBTU/HR
600.000 CF/HR Natural Gas

Conditions for this source occur in the following groups: G03
G04



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Requirements**

Source ID: 904

Source Name: 30 HP EMERGENCY ENGINE

Source Capacity/Throughput: 260.000 CF/HR Natural Gas

Conditions for this source occur in the following groups: G03
G04**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

**SECTION D. Source Level Requirements**

Source ID: 905

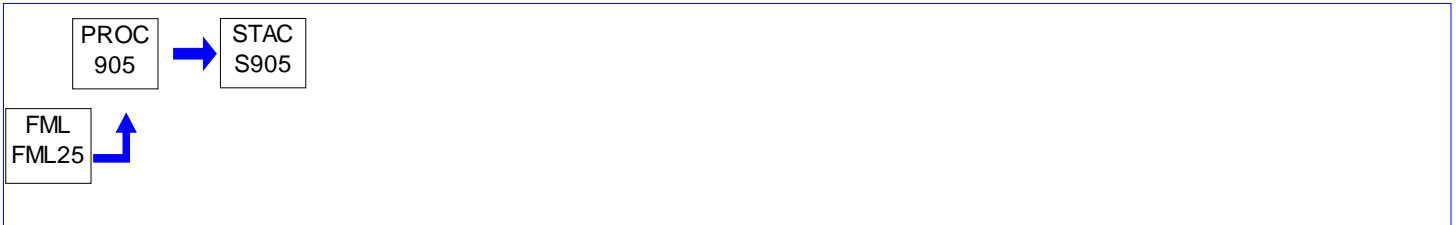
Source Name: 111.5 HP EMERGENCY ENGINE (HIGH STREET)

Source Capacity/Throughput: 0.888 MMBTU/HR

888.000 CF/HR

Natural Gas

Conditions for this source occur in the following groups: G03

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

**SECTION E. Source Group Restrictions.**

Group Name: G01

Group Description: SNACK FOOD FRYERS

Sources included in this group

ID	Name
101	POTATO CHIP FRYER NO. 1
102	POTATO CHIP FRYER NO. 2
104	POTATO CHIP FRYER NO. 4
105	POTATO CHIP FRYER NO. 5
110	POTATO CHIP FRYER NO. 10
201	TORTILLA CHIP FRYER NO. 1 (KINDIG LANE)
212	TORTILLA CHIP FRYER NO. 12

I. RESTRICTIONS.**Emission Restriction(s).**

001 [25 Pa. Code §123.13]

Processes

[Additional authority for this permit condition is also derived from Plan Approval No. 01-03029A regarding Source ID 201 (Best Available Technology [BAT] provisions of 25 Pa. Code §127.1)]

Particulate matter (PM) emissions from each Group G01's exhaust stack shall not exceed 0.04 grain per dry standard cubic foot.

[25 Pa. Code §123.13(c)(1)(i)]

002 [25 Pa. Code §123.21]

General

[Additional authority for this permit condition is also derived from Plan Approval No. 01-03029A regarding Source ID 201]

The concentration of sulfur oxides, expressed as sulfur dioxide (SO₂), in each Group G01's exhaust stack shall not exceed 500 parts per million, by volume (dry basis).

[25 Pa. Code §123.22(a)(1)]

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from Plan Approval No. 01-03029A regarding Source ID 201]

The permittee shall maintain detailed records of all maintenance performed on each Group G01's mist eliminator. The permittee shall retain these records for a minimum of five (5) years and shall make them available to the Department upon its request.

**SECTION E. Source Group Restrictions.****V. REPORTING REQUIREMENTS.**

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from Plan Approval No. 01-03029A regarding Source ID 201]

The permittee shall operate each Group G01's mist eliminator at all times that the respective Group G01 snack food fryer is operating.

005 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from Plan Approval No. 01-03029A regarding Source ID 201]

The permittee shall operate and maintain each Group G01's mist eliminator in accordance with the manufacturer's specifications.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

**SECTION E. Source Group Restrictions.**

Group Name: G02

Group Description: SOURCES CONTROLLED BY A FABRIC COLLECTOR

Sources included in this group

ID	Name
251	7 CORN EXTRUDER LINES (KINDIG LANE)
252	SEASONING APPLICATION PROCESS (KINDIG LANE)

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §127.1]****Purpose.**

[Additional authority for this permit condition is also derived from Plan Approval No. 67-03083A]

Pursuant to the Best Available Technology (BAT) provisions of 25 Pa. Code §127.1, particulate matter (PM) emissions from each Group G02 fabric collector exhaust shall not exceed 0.02 grain per dry standard cubic foot.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from Plan Approval No. 67-03083A]

The permittee shall operate and maintain instrumentation to measure and display the pressure differential across each Group G02 fabric collector.

IV. RECORDKEEPING REQUIREMENTS.**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from Plan Approval No. 67-03083A]

(a) The permittee shall monitor and record the pressure differential across each Group G02 fabric collector. The pressure differential shall be recorded a minimum of once per week while the source and its respective fabric collector are operating.

(b) The permittee shall retain these records for a minimum of five (5) years and shall make them available to the Department upon its request.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from Plan Approval No. 67-03083A]

(a) The permittee shall maintain detailed records of all maintenance performed on each Group G02 fabric collector.

(b) The permittee shall retain these records for a minimum of five (5) years and shall make them available to the Department upon its request.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).



SECTION E. Source Group Restrictions.

VI. WORK PRACTICE REQUIREMENTS.

**# 005 [25 Pa. Code §127.441]
Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from Plan Approval No. 67-03083A]

The permittee shall operate each Group G02 fabric collector at all times that its respective source is operating.

**# 006 [25 Pa. Code §127.441]
Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from Plan Approval No. 67-03083A]

The permittee shall operate and maintain each Group G02 fabric collector in accordance with the manufacturer's specifications.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

**SECTION E. Source Group Restrictions.**

Group Name: G03

Group Description: EMERGENCY ENGINES

Sources included in this group

ID	Name
902	30.5 HP EMERGENCY ENGINE (HIGH STREET)
903	82 HP EMERGENCY ENGINE (KINDIG LANE)
904	30 HP EMERGENCY ENGINE
905	111.5 HP EMERGENCY ENGINE (HIGH STREET)

I. RESTRICTIONS.**Emission Restriction(s).**

001 [25 Pa. Code §123.13]

Processes

The permittee shall not allow the emission into the outdoor atmosphere of particulate matter (PM) from any Group G03 engine in a manner that the concentration of PM in the effluent gas exceeds 0.04 grain per dry standard cubic foot.

002 [25 Pa. Code §123.21]

General

The permittee shall not allow the emission into the outdoor atmosphere of sulfur oxides from any Group G03 engine in a manner that the concentration of the sulfur oxides (expressed as SO₂) in the effluent gas exceeds 500 parts per million, by volume, dry basis.

Fuel Restriction(s).

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall operate each Group G03 engine using natural gas fuel only.

Operation Hours Restriction(s).

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Each Group G03 engine shall not operate more than 500 hours during any consecutive 12-month period.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

(a) The permittee shall maintain records of each Group G03 engine's monthly hours of operation.

(b) The permittee shall maintain records of each Group G03 engine's cumulative hours of operation for each consecutive 12-month period. This is necessary to demonstrate compliance with Condition #004, above.

(c) The permittee shall retain these records for a minimum of five (5) years. The records shall be made available to the Department upon its request.

**SECTION E. Source Group Restrictions.****V. REPORTING REQUIREMENTS.**

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

Each Group G03 engine shall be operated and maintained in accordance with the manufacturer's recommendations/specifications.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

**SECTION E. Source Group Restrictions.**

Group Name: G04

Group Description: EMERGENCY SI ENGINES (EXISTING) SUBJECT TO MACT SUBPART ZZZZ

Sources included in this group

ID	Name
902	30.5 HP EMERGENCY ENGINE (HIGH STREET)
903	82 HP EMERGENCY ENGINE (KINDIG LANE)
904	30 HP EMERGENCY ENGINE

I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.

No additional record keeping requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

No additional work practice requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VII. ADDITIONAL REQUIREMENTS.**# 001 [40 CFR Part 63 NESHAPS for Source Categories §40 CFR 63.6585]****Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines****Am I subject to this subpart?**

40 CFR §63.6585 Am I subject to 40 CFR Part 63, Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (MACT Subpart ZZZZ)?

You are subject to MACT Subpart ZZZZ if you own or operate a stationary RICE at a major or area source of HAP emissions, except if the stationary RICE is being tested at a stationary RICE test cell/stand.

(a) A stationary RICE is any internal combustion engine which uses reciprocating motion to convert heat energy into mechanical work and which is not mobile. Stationary RICE differ from mobile RICE in that a stationary RICE is not a non-road engine as defined at 40 CFR §1068.30, and is not used to propel a motor vehicle or a vehicle used solely for competition.

(b) A major source of HAP emissions is a plant site that emits or has the potential-to-emit (PTE) any single HAP at a rate of 10 tons (9.07 megagrams) or more per year or any combination of HAPs at a rate of 25 tons (22.68 megagrams) or more per year, except that for oil and gas production facilities, a major source of HAP emissions is determined for each surface site.

**SECTION E. Source Group Restrictions.**

(c) An area source of HAP emissions is a source that is not a major source. [NOTE: THE FACILITY IS AN AREA SOURCE OF HAP EMISSIONS PURSUANT TO 40 CFR §§63.2 AND 63.6585(b)]

(d) If you are an owner or operator of an area source subject to MACT Subpart ZZZZ, your status as an entity subject to a standard or other requirements under MACT Subpart ZZZZ does not subject you to the obligation to obtain a permit under 40 CFR Part 70 or 71, provided you are not required to obtain a permit under 40 CFR §70.3(a) or 40 CFR §71.3(a) for a reason other than your status as an area source under MACT Subpart ZZZZ. Notwithstanding the previous sentence, you must continue to comply with the provisions of MACT Subpart ZZZZ as applicable.

(e) [N/A – NOT USED FOR NATIONAL SECURITY PURPOSES]

(f) [N/A – RICE NOT RESIDENTIAL, COMMERCIAL OR INSTITUTIONAL]

[69 FR 33506, June 15, 2004, as amended at 73 FR 3603, Jan. 18, 2008; 78 FR 6700, Jan. 30, 2013]

40 CFR §63.6590 What parts of my plant does MACT Subpart ZZZZ cover?

MACT Subpart ZZZZ applies to each affected source.

(a) Affected source. An affected source is any existing, new, or reconstructed stationary RICE located at a major or area source of HAP emissions, excluding stationary RICE being tested at a stationary RICE test cell/stand.

(1) Existing stationary RICE.

(i) [N/A – NOT A MAJOR HAP SOURCE]

(ii) [N/A – NOT A MAJOR HAP SOURCE]

(iii) For stationary RICE located at an area source of HAP emissions, a stationary RICE is existing if you commenced construction or reconstruction of the stationary RICE before June 12, 2006.

(iv) A change in ownership of an existing stationary RICE does not make that stationary RICE a new or reconstructed stationary RICE.

(2) New stationary RICE.

(i) [N/A – NOT A MAJOR HAP SOURCE]

(ii) [N/A – NOT A MAJOR HAP SOURCE]

(iii) [N/A - NOT A NEW SOURCE]

(3) [N/A – NOT A RECONSTRUCTED SOURCE]

(b) Stationary RICE subject to limited requirements.

(1) An affected source which meets either of the criteria 40 CFR §63.6590(b)(1)(i) through (ii), below, does not have to meet the requirements of MACT Subpart ZZZZ and of 40 CFR Part 63, Subpart A (General Provisions), except for the initial notification requirements of 40 CFR §63.6645(f).

(i) [N/A – NOT A MAJOR HAP SOURCE]

(ii) [N/A – NOT A MAJOR HAP SOURCE]

(2) [N/A – NOT A MAJOR HAP SOURCE AND DOES NOT COMBUST LFG]

**SECTION E. Source Group Restrictions.**

(3) The following stationary RICE do not have to meet the requirements of MACT Subpart ZZZZ and of 40 CFR Part 63, Subpart A (General Provisions), including initial notification requirements:

- (i) [N/A – NOT A MAJOR HAP SOURCE]
- (ii) [N/A – NOT A MAJOR HAP SOURCE]
- (iii) [N/A – NOT A MAJOR HAP SOURCE]
- (iv) [N/A – NOT A MAJOR HAP SOURCE]
- (v) [N/A – NOT A MAJOR HAP SOURCE AND DOES NOT COMBUST LFG]

(c) [N/A – NOT SUBJECT TO NSPS SUBPARTS IIII OR JJJJ]

[69 FR 33506, June 15, 2004, as amended at 73 FR 3604, Jan. 18, 2008; 75 FR 9674, Mar. 3, 2010; 75 FR 37733, June 30, 2010; 75 FR 51588, Aug. 20, 2010; 78 FR 6700, Jan. 30, 2013]

40 CFR §63.6595 When do I have to comply with MACT Subpart ZZZZ?

(a) Affected sources.

(1) If you have an existing stationary RICE, excluding existing non-emergency CI stationary RICE, with a site rating of more than 500 brake HP located at a major source of HAP emissions, you must comply with the applicable emission limitations, operating limitations and other requirements no later than June 15, 2007. If you have an existing non-emergency CI stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, an existing stationary CI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, or an existing stationary CI RICE located at an area source of HAP emissions, you must comply with the applicable emission limitations, operating limitations, and other requirements no later than May 3, 2013. If you have an existing stationary SI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, or an existing stationary SI RICE located at an area source of HAP emissions, you must comply with the applicable emission limitations, operating limitations, and other requirements no later than October 19, 2013. [NOTE: THE ENGINES ARE EXISTING STATIONARY SI RICES LOCATED AT AN AREA SOURCE OF HAP EMISSIONS; THEREFORE, THE ENGINES MUST COMPLY WITH THE APPLICABLE EMISSION LIMITATIONS, OPERATING LIMITATIONS, AND OTHER REQUIREMENTS NO LATER THAN OCTOBER 19, 2013]

- (2) [N/A – NOT A MAJOR HAP SOURCE]
- (3) [N/A – NOT A MAJOR HAP SOURCE]
- (4) [N/A – NOT A MAJOR HAP SOURCE]
- (5) [N/A – NOT A MAJOR HAP SOURCE]
- (6) [N/A – NOT SUBJECT TO EMISSION OR OPERATING LIMITATIONS]
- (7) [N/A - NOT A NEW SOURCE]

(b) Area sources that become major sources. If you have an area source that increases its emissions or its potential-to-emit (PTE) such that it becomes a major source of HAP emissions, the compliance dates in 40 CFR §63.6595(b)(1) and (2), below, apply to you.

(1) Any stationary RICE for which construction or reconstruction is commenced after the date when your area source becomes a major source of HAP emissions must be in compliance with MACT Subpart ZZZZ upon startup of your affected source.

**SECTION E. Source Group Restrictions.**

(2) Any stationary RICE for which construction or reconstruction is commenced before your area source becomes a major source of HAP emissions must be in compliance with the provisions of MACT Subpart ZZZZ that are applicable to RICE located at major sources within 3 years after your area source becomes a major source of HAP emissions.

(c) If you own or operate an affected source, you must meet the applicable notification requirements in 40 CFR §63.6645 and in 40 CFR Part 63, Subpart A (General Provisions).

[69 FR 33506, June 15, 2004, as amended at 73 FR 3604, Jan. 18, 2008; 75 FR 9675, Mar. 3, 2010; 75 FR 51589, Aug. 20, 2010; 78 FR 6701, Jan. 30, 2013]

Emission and Operating Limitations

40 CFR §63.6600 What emission limitations and operating limitations must I meet if I own or operate a stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions?

[N/A – NOT SUBJECT TO EMISSION OR OPERATING LIMITATIONS; EACH RICE SITE RATING IS EQUAL TO OR LESS THAN 500 BHP; NOT A MAJOR HAP SOURCE]

40 CFR §63.6601 What emission limitations must I meet if I own or operate a new or reconstructed 4SLB stationary RICE with a site rating of greater than or equal to 250 brake HP and less than or equal to 500 brake HP located at a major source of HAP emissions?

[N/A – NOT SUBJECT TO EMISSION OR OPERATING LIMITATIONS; NOT A MAJOR HAP SOURCE]

40 CFR §63.6602 What emission limitations and other requirements must I meet if I own or operate an existing stationary RICE with a site rating of equal to or less than 500 brake HP located at a major source of HAP emissions?

[N/A – NOT SUBJECT TO EMISSION OR OPERATING LIMITATIONS; NOT A MAJOR HAP SOURCE]

40 CFR §63.6603 What emission limitations, operating limitations, and other requirements must I meet if I own or operate an existing stationary RICE located at an area source of HAP emissions?

Compliance with the numerical emission limitations established in MACT Subpart ZZZZ is based on the results of testing the average of three 1-hour runs using the testing requirements and procedures in 40 CFR §63.6620 and Table 4 to MACT Subpart ZZZZ. [N/A - NO NUMERICAL EMISSION LIMITS]

(a) If you own or operate an existing stationary RICE located at an area source of HAP emissions, you must comply with the requirements in Table 2d to MACT Subpart ZZZZ and the operating limitations in Table 2b to MACT Subpart ZZZZ that apply to you. [NOTE: THE TABLE 2d REQUIREMENTS ARE APPLICABLE TO THE SOURCE ID 902, 903 AND 904 ENGINES; HOWEVER, THE TABLE 2b OPERATING LIMITATIONS ARE NOT APPLICABLE]

TABLE 2d REQUIREMENTS:

Subcategory 5: For each emergency stationary SI RICE; black start stationary SI RICE; non-emergency, non-black start 4SLB stationary RICE > 500 HP that operate 24 hours or less per calendar year; non-emergency, non-black start 4SRB stationary RICE > 500 HP that operate 24 hours or less per calendar year**, you must meet the following requirement, except during periods of startup:

- a. Change oil and filter every 500 hours of operation or annually, whichever comes first*;
- b. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first, and replace as necessary; and

**SECTION E. Source Group Restrictions.**

c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.

* Sources have the option to utilize an oil analysis program as described in 40 CFR §63.6625(i) or (j) in order to extend the specified oil change requirement in Table 2d of MACT Subpart ZZZZ.

** If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements on the schedule required in Table 2d of MACT Subpart ZZZZ, or if performing the management practice on the required schedule would otherwise pose an unacceptable risk under federal, state, or local law, the management practice can be delayed until the emergency is over or the unacceptable risk under federal, state, or local law has abated. The management practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under federal, state, or local law has abated. Sources must report any failure to perform the management practice on the schedule required and the federal, state or local law under which the risk was deemed unacceptable.

[78 FR 6709, Jan. 30, 2013]

[END OF TABLE 2d REQUIREMENTS]

(b) [N/A – EMERGENCY ENGINES]

(c) [N/A – EMERGENCY ENGINES]

(d) [N/A – EMERGENCY ENGINES]

(e) [N/A – EMERGENCY ENGINES]

(f) [N/A – EMERGENCY ENGINES]

[75 FR 9675, Mar. 3, 2010, as amended at 75 FR 51589, Aug. 20, 2010; 76 FR 12866, Mar. 9, 2011; 78 FR 6701, Jan. 30, 2013]

40 CFR §63.6604 What fuel requirements must I meet if I own or operate a stationary CI RICE?

[N/A – NOT SUBJECT TO FUEL REQUIREMENTS SINCE EACH RICE IS AN SI RICE]

General Compliance Requirements

40 CFR §63.6605 What are my general requirements for complying with MACT Subpart ZZZZ?

(a) You must be in compliance with the emission limitations, operating limitations, and other requirements in MACT Subpart ZZZZ that apply to you at all times.

(b) At all times you must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

[75 FR 9675, Mar. 3, 2010, as amended at 78 FR 6702, Jan. 30, 2013]

**SECTION E. Source Group Restrictions.**

Testing and Initial Compliance Requirements

40 CFR §63.6610 By what date must I conduct the initial performance tests or other initial compliance demonstrations if I own or operate a stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions?

[N/A – NO PERFORMANCE TESTING REQUIRED; EACH RICE SITE RATING IS EQUAL TO OR LESS THAN 500 BHP; NOT A MAJOR HAP SOURCE]

40 CFR §63.6611 By what date must I conduct the initial performance tests or other initial compliance demonstrations if I own or operate a new or reconstructed 4SLB SI stationary RICE with a site rating of greater than or equal to 250 and less than or equal to 500 brake HP located at a major source of HAP emissions?

[N/A – NO PERFORMANCE TESTING REQUIRED; EACH RICE IS AN EXISTING RICE; NOT A MAJOR HAP SOURCE]

40 CFR §63.6612 By what date must I conduct the initial performance tests or other initial compliance demonstrations if I own or operate an existing stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing stationary RICE located at an area source of HAP emissions?

[N/A – NO PERFORMANCE TESTING REQUIRED]

40 CFR §63.6615 When must I conduct subsequent performance tests?

[N/A – NO PERFORMANCE TESTING REQUIRED]

40 CFR §63.6620 What performance tests and other procedures must I use?

[N/A – NO PERFORMANCE TESTING REQUIRED]

40 CFR §63.6625 What are my monitoring, installation, collection, operation, and maintenance requirements?

(a) [N/A – CEMS NOT REQUIRED]

(b) [N/A – CPMS NOT REQUIRED]

(c) [N/A – LFG NOT COMBUSTED]

(d) [N/A – NOT A MAJOR HAP SOURCE]

(e) If you own or operate any of the following stationary RICE, you must operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions:

(1) [N/A – NOT A MAJOR HAP SOURCE]

(2) [N/A – NOT A MAJOR HAP SOURCE]

(3) An existing emergency or black start stationary RICE located at an area source of HAP emissions;

(4) [N/A – EMERGENCY ENGINES]

(5) [N/A – EMERGENCY ENGINES]

**SECTION E. Source Group Restrictions.**

(6) [N/A – EMERGENCY ENGINES]

(7) [N/A – EMERGENCY ENGINES]

(8) [N/A – EMERGENCY ENGINES]

(9) [N/A – EMERGENCY ENGINES]

(10) [N/A – EMERGENCY ENGINES]

(f) If you own or operate an existing emergency stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing emergency stationary RICE located at an area source of HAP emissions, you must install a non-resettable hour meter if one is not already installed. [NOTE: THE ENGINES ARE EXISTING EMERGENCY STATIONARY RICE LOCATED AT AN AREA SOURCE OF HAP EMISSIONS]

(g) [N/A – EMERGENCY ENGINES]

(h) If you operate a new, reconstructed, or existing stationary engine, you must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup in Tables 1a, 2a, 2c, and 2d to MACT Subpart ZZZZ apply. [NOTE: TABLE 2d IS THE ONLY APPLICABLE LISTED TABLE; NOT SUBJECT TO EMISSION STANDARDS]

(i) [N/A – NOT SUBJECT TO FUEL REQUIREMENTS SINCE EACH RICE IS AN SI RICE]

(j) If you own or operate a stationary SI engine that is subject to the work, operation or management practices in items 6, 7, or 8 of Table 2c to MACT Subpart ZZZZ or in items 5, 6, 7, 9, or 11 of Table 2d to MACT Subpart ZZZZ, you have the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to MACT Subpart ZZZZ. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to MACT Subpart ZZZZ. The analysis program must at a minimum analyze the following three parameters: Total Acid Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Acid Number increases by more than 3.0 milligrams of potassium hydroxide (KOH) per gram from Total Acid Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [NOTE: EACH ENGINE IS SUBJECT TO ITEM 5 OF TABLE 2d; TABLE 2d IS THE ONLY APPLICABLE LISTED TABLE]

[69 FR 33506, June 15, 2004, as amended at 73 FR 3606, Jan. 18, 2008; 75 FR 9676, Mar. 3, 2010; 75 FR 51589, Aug. 20, 2010; 76 FR 12866, Mar. 9, 2011; 78 FR 6703, Jan. 30, 2013]

40 CFR §63.6630 How do I demonstrate initial compliance with the emission limitations, operating limitations, and other requirements?

(a) You must demonstrate initial compliance with each emission limitation, operating limitation, and other requirement that applies to you according to Table 5 of MACT Subpart ZZZZ. [N/A – NONE OF THE CATEGORIES IN TABLE 5 APPLY TO EMERGENCY ENGINES]

(b) [N/A – PERFORMANCE TESTING NOT REQUIRED]

(c) [N/A – NOTIFICATION OF COMPLIANCE STATUS NOT REQUIRED FOR EXISTING EMERGENCY RICE]

**SECTION E. Source Group Restrictions.**

(d) [N/A – EMERGENCY ENGINES]

(e) [N/A – EMERGENCY ENGINES]

[69 FR 33506, June 15, 2004, as amended at 78 FR 6704, Jan. 30, 2013]

Continuous Compliance Requirements

40 CFR §63.6635 How do I monitor and collect data to demonstrate continuous compliance?

[N/A – NOT SUBJECT TO EMISSION OR OPERATING LIMITATIONS]

40 CFR §63.6640 How do I demonstrate continuous compliance with the emission limitations, operating limitations, and other requirements?

(a) You must demonstrate continuous compliance with each emission limitation, operating limitation, and other requirements in Tables 1a and 1b, Tables 2a and 2b, Table 2c, and Table 2d to MACT Subpart ZZZZ that apply to you according to methods specified in Table 6 to MACT Subpart ZZZZ. [NOTE: TABLE 2d IS THE ONLY APPLICABLE LISTED TABLE]

TABLE 6 REQUIREMENTS

Item 9: For each existing emergency and black start stationary RICE \leq 500 HP located at a major source of HAP emissions, existing non-emergency stationary RICE $<$ 100 HP located at a major source of HAP emissions, existing emergency and black start stationary RICE located at an area source of HAP emissions, existing non-emergency stationary CI RICE \leq 300 HP located at an area source of HAP emissions, existing non-emergency 2SLB stationary RICE located at an area source of HAP emissions, existing non-emergency stationary SI RICE located at an area source of HAP emissions which combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, existing non-emergency 4SLB and 4SRB stationary RICE \leq 500 HP located at an area source of HAP emissions, existing non-emergency 4SLB and 4SRB stationary RICE $>$ 500 HP located at an area source of HAP emissions that operate 24 hours or less per calendar year, and existing non-emergency 4SLB and 4SRB stationary RICE $>$ 500 HP located at an area source of HAP emissions that are remote stationary RICE, complying with the “work or management practices” requirement, you must demonstrate continuous compliance by [NOTE: EACH ENGINE IS AN EXISTING EMERGENCY STATIONARY RICE LOCATED AT AN AREA SOURCE OF HAP EMISSIONS]:

i. Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or

ii. Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

[78 FR 6715, Jan. 30, 2013]

[END OF TABLE 6 REQUIREMENTS]

(b) [N/A – NOT SUBJECT TO EMISSION OR OPERATING LIMITATIONS]

(c) [N/A – ANNUAL COMPLIANCE DEMONSTRATION NOT REQUIRED]

(d) [N/A – NOT SUBJECT TO EMISSION OR OPERATING LIMITATIONS]

(e) You must also report each instance in which you did not meet the requirements in Table 8 to MACT Subpart ZZZZ that

**SECTION E. Source Group Restrictions.**

apply to you. If you own or operate a new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions (except new or reconstructed 4SLB engines greater than or equal to 250 and less than or equal to 500 brake HP), a new or reconstructed stationary RICE located at an area source of HAP emissions, or any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with the requirements in Table 8 to MACT Subpart ZZZZ: An existing 2SLB stationary RICE, an existing 4SLB stationary RICE, an existing emergency stationary RICE, an existing limited use stationary RICE, or an existing stationary RICE which fires landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis. If you own or operate any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with the requirements in Table 8 to MACT Subpart ZZZZ, except for the initial notification requirements: a new or reconstructed stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, a new or reconstructed emergency stationary RICE, or a new or reconstructed limited use stationary RICE. [NOTE: EXISTING EMERGENCY RICE AT AN AREA SOURCE OF HAP EMISSIONS ARE NOT AMONG THOSE EXEMPTED FROM THIS PARAGRAPH (i.e., 40 CFR §63.6640(e))]

(f) If you own or operate an emergency stationary RICE, you must operate the emergency stationary RICE according to the requirements in 40 CFR §63.6640(f)(1) through (4), below. In order for the engine to be considered an emergency stationary RICE under MACT Subpart ZZZZ, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in 40 CFR §63.6640(f)(1) through (4), below, is prohibited. If you do not operate the engine according to the requirements in 40 CFR §63.6640(f)(1) through (4), below, the engine will not be considered an emergency engine under MACT Subpart ZZZZ and must meet all requirements for non-emergency engines.

(1) There is no time limit on the use of emergency stationary RICE in emergency situations. [NOTE: THIS REQUIREMENT IS SUPERSEDED DUE TO THE FOLLOWING: THE RICES SHALL NOT OPERATE MORE THAN 500 HOURS DURING ANY CONSECUTIVE 12-MONTH PERIOD PURSUANT TO SECTION E (GROUP G03), CONDITION #004]

(2) You may operate your emergency stationary RICE for any combination of the purposes specified in 40 CFR §63.6640(f)(2)(i) through (iii), below, for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by 40 CFR §63.6640(f)(3) and (4), below, counts as part of the 100 hours per calendar year allowed by this paragraph (f)(2) [i.e., 40 CFR §63.6640(f)(2)].

(i) Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.

(ii) [N/A - VACATED AS OF MAY 2, 2016 PER COURT ORDER]

(iii) [N/A - VACATED AS OF MAY 2, 2016 PER COURT ORDER]

(3) [N/A – NOT A MAJOR HAP SOURCE]

(4) Emergency stationary RICE located at area sources of HAP emissions may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in 40 CFR §63.6640(f)(2), above. Except as provided in 40 CFR §63.6640(f)(4)(i) and (ii), below, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(i) [N/A - THIS APPLIED TO PRE-MAY 3, 2014]

(ii) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

(A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator.

**SECTION E. Source Group Restrictions.**

(B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

(C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

(D) The power is provided only to the facility itself or to support the local transmission and distribution system.

(E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

[69 FR 33506, June 15, 2004, as amended at 71 FR 20467, Apr. 20, 2006; 73 FR 3606, Jan. 18, 2008; 75 FR 9676, Mar. 3, 2010; 75 FR 51591, Aug. 20, 2010; 78 FR 6704, Jan. 30, 2013]

Notifications, Reports, and Records

40 CFR §63.6645 What notifications must I submit and when?

(a) You must submit all of the notifications in 40 CFR §§63.7(b) and (c), 63.8(e), (f)(4) and (f)(6), 63.9(b) through (e), and (g) and (h) that apply to you by the dates specified if you own or operate any of the following;

- (1) [N/A – NOT A MAJOR HAP SOURCE]
- (2) [N/A - PURSUANT TO PART (a)(5), BELOW]
- (3) [N/A – NOT A MAJOR HAP SOURCE]
- (4) [N/A – NOT A MAJOR HAP SOURCE]
- (5) [[N/A - NOT A NEW SOURCE]
- (b) [N/A – NOT A MAJOR HAP SOURCE]
- (c) [N/A – NOT A MAJOR HAP SOURCE]
- (d) [N/A – NOT A MAJOR HAP SOURCE]
- (e) [N/A – NOT A MAJOR HAP SOURCE]
- (f) [N/A – 40 CFR §63.6590(b) DOES NOT APPLY]
- (g) [N/A – PERFORMANCE TEST NOT REQUIRED]
- (h) [N/A – PERFORMANCE TEST NOT REQUIRED]
- (i) [N/A – EMERGENCY ENGINES]

[73 FR 3606, Jan. 18, 2008, as amended at 75 FR 9677, Mar. 3, 2010; 75 FR 51591, Aug. 20, 2010; 78 FR 6705, Jan. 30, 2013]

40 CFR §63.6650 What reports must I submit and when?

(a) You must submit each report in Table 7 of MACT Subpart ZZZZ that applies to you.

**SECTION E. Source Group Restrictions.**-----
TABLE 7 REQUIREMENTS

Item 4: For each emergency stationary RICE that operate or are contractually obligated to be available for more than 15 hours per year for the purposes specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or that operate for the purposes specified in 40 CFR §63.6640(f)(4)(ii), you must submit a report. The report must contain the information in 40 CFR §63.6650(h)(1). You must submit the report annually according to the requirements in 40 CFR §63.6650(h)(2)-(3). [NOTE: 40 CFR §63.6640(f)(2)(ii) AND (iii) WERE VACATED AS OF MAY 2, 2016 PER COURT ORDER]

[78 FR 6719, Jan. 30, 2013]

[END OF TABLE 7 REQUIREMENTS]

(b) Unless the Administrator has approved a different schedule for submission of reports under 40 CFR §63.10(a), you must submit each report by the date in Table 7 of MACT Subpart ZZZZ and according to the requirements in 40 CFR §63.6650(b)(1) through (b)(9), below.

(1) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE REQUIRED ACCORDING TO 40 CFR §63.6650(h)]

(2) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE REQUIRED ACCORDING TO 40 CFR §63.6650(h)]

(3) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE REQUIRED ACCORDING TO 40 CFR §63.6650(h)]

(4) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE REQUIRED ACCORDING TO 40 CFR §63.6650(h)]

(5) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE REQUIRED ACCORDING TO 40 CFR §63.6650(h)]

(6) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE REQUIRED ACCORDING TO 40 CFR §63.6650(h)]

(7) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE REQUIRED ACCORDING TO 40 CFR §63.6650(h)]

(8) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE REQUIRED ACCORDING TO 40 CFR §63.6650(h)]

(9) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE REQUIRED ACCORDING TO 40 CFR §63.6650(h)]

(c) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE ONLY REQUIRED TO CONTAIN THE INFORMATION OF 40 CFR §63.6650(h)(1)]

(d) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE ONLY REQUIRED TO CONTAIN THE INFORMATION OF 40 CFR §63.6650(h)(1)]

(e) [N/A – EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE ONLY REQUIRED TO CONTAIN THE INFORMATION OF 40 CFR §63.6650(h)(1)]

**SECTION E. Source Group Restrictions.**

(f) [N/A – PERMITTEE IS NOT SUBJECT TO TITLE V PERMITTING]

(g) [N/A – LFG NOT COMBUSTED; ALSO, EACH ENGINE IS ONLY SUBJECT TO ITEM 4 OF THE TABLE 7 REPORT SUBMITTAL REQUIREMENTS; THEREFORE, ANNUAL REPORT SUBMITTALS ARE ONLY REQUIRED TO CONTAIN THE INFORMATION OF 40 CFR §63.6650(h)(1)]

(h) If you own or operate an emergency stationary RICE with a site rating of more than 100 brake HP that operates or is contractually obligated to be available for more than 15 hours per calendar year for the purposes specified in 40 CFR §63.6640(f)(2)(ii) and (iii) or that operates for the purpose specified in 40 CFR §63.6640(f)(4)(ii), you must submit an annual report according to the requirements in 40 CFR §63.6650(h)(1) through (3), below.

(1) The report must contain the following information:

(i) Company name and address where the engine is located.

(ii) Date of the report and beginning and ending dates of the reporting period.

(iii) Engine site rating and model year.

(iv) Latitude and longitude of the engine in decimal degrees reported to the fifth decimal place.

(v) [N/A - 40 CFR §63.6640(f)(2)(ii) AND (iii) WERE VACATED AS OF MAY 2, 2016 PER COURT ORDER]

(vi) [N/A - 40 CFR §63.6640(f)(2)(ii) AND (iii) WERE VACATED AS OF MAY 2, 2016 PER COURT ORDER]

(vii) Hours spent for operation for the purpose specified in 40 CFR §63.6640(f)(4)(ii), including the date, start time, and end time for engine operation for the purposes specified in 40 CFR §63.6640(f)(4)(ii). The report must also identify the entity that dispatched the engine and the situation that necessitated the dispatch of the engine.

(viii) [N/A – NOT SUBJECT TO THE FUEL REQUIREMENTS OF 40 CFR §63.6604 SINCE EACH RICE IS AN SI RICE]

(ix) [N/A – NOT SUBJECT TO THE FUEL REQUIREMENTS OF 40 CFR §63.6604 SINCE EACH RICE IS AN SI RICE]

(2) The first annual report must cover the calendar year 2015 and must be submitted no later than March 31, 2016. Subsequent annual reports for each calendar year must be submitted no later than March 31 of the following calendar year.

(3) The annual report must be submitted electronically using the MACT Subpart ZZZZ-specific reporting form in the Compliance and Emissions Data Reporting Interface (CEDRI) that is accessed through U.S. EPA's Central Data Exchange (CDX) [www.epa.gov/cdx]. However, if the reporting form specific to MACT Subpart ZZZZ is not available in CEDRI at the time that the report is due, the written report must be submitted to the Administrator at the appropriate address listed in 40 CFR §63.13.

[69 FR 33506, June 15, 2004, as amended at 75 FR 9677, Mar. 3, 2010; 78 FR 6705, Jan. 30, 2013]

40 CFR §63.6655 What records must I keep?

(a) [N/A – NOT SUBJECT TO EMISSION OR OPERATING LIMITATIONS]

(b) [N/A – NO CEMS OR CPMS]

(c) [N/A – LFG NOT COMBUSTED]

(d) [N/A – NOT SUBJECT TO EMISSION OR OPERATING LIMITATIONS]

(e) You must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan if you

**SECTION E. Source Group Restrictions.**

own or operate any of the following stationary RICE;

(1) [N/A – NOT A MAJOR HAP SOURCE]

(2) An existing stationary emergency RICE.

(3) An existing stationary RICE located at an area source of HAP emissions subject to management practices as shown in Table 2d to MACT Subpart ZZZZ. [NOTE: THE ENGINES ARE SUBJECT TO TABLE 2d MANAGEMENT PRACTICES]

(f) If you own or operate any of the stationary RICE in 40 CFR §63.6655(f)(1) through (2), below, you must keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engine is used for the purposes specified in 40 CFR §63.6640(f)(2)(ii) or (iii) or 40 CFR §63.6640(f)(4)(ii), the owner or operator must keep records of the notification of the emergency situation, and the date, start time, and end time of engine operation for these purposes.

(1) [N/A – NOT A MAJOR HAP SOURCE]

(2) An existing emergency stationary RICE located at an area source of HAP emissions that does not meet the standards applicable to non-emergency engines.

[69 FR 33506, June 15, 2004, as amended at 75 FR 9678, Mar. 3, 2010; 75 FR 51592, Aug. 20, 2010; 78 FR 6706, Jan. 30, 2013]

40 CFR §63.6660 In what form and how long must I keep my records?

(a) Your records must be in a form suitable and readily available for expeditious review according to 40 CFR §63.10(b)(1).

(b) As specified in 40 CFR §63.10(b)(1), you must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.

(c) You must keep each record readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to 40 CFR §63.10(b)(1).

[69 FR 33506, June 15, 2004, as amended at 75 FR 9678, Mar. 3, 2010]

Other Requirements and Information

40 CFR §63.6665 What parts of the General Provisions apply to me?

Table 8 to MACT Subpart ZZZZ shows which parts of the General Provisions in 40 CFR §§63.1 through 63.15 apply to you. If you own or operate a new or reconstructed stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions (except new or reconstructed 4SLB engines greater than or equal to 250 and less than or equal to 500 brake HP), a new or reconstructed stationary RICE located at an area source of HAP emissions, or any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with any of the requirements of the General Provisions specified in Table 8: An existing 2SLB stationary RICE, an existing 4SLB stationary RICE, an existing stationary RICE that combusts landfill or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, an existing emergency stationary RICE, or an existing limited use stationary RICE. If you own or operate any of the following RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, you do not need to comply with the requirements in the General Provisions specified in Table 8 except for the initial notification requirements: A new stationary RICE that combusts landfill gas or digester gas equivalent to 10 percent or more of the gross heat input on an annual basis, a new emergency stationary RICE, or a new limited use stationary RICE. [NOTE: EXISTING EMERGENCY RICE AT AREA HAP SOURCES ARE NOT AMONG THOSE EXEMPTED FROM THIS SECTION (40 CFR §63.6665)]

**SECTION E. Source Group Restrictions.**

[75 FR 9678, Mar. 3, 2010]

The Group G04 engines are subject to 40 CFR Part 63, Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (MACT Subpart ZZZZ). The permittee shall comply with all applicable standards, compliance provisions, performance test, monitoring, recordkeeping, and reporting requirements of MACT Subpart ZZZZ, including all applicable portions of 40 CFR Part 63, Subpart A (General Provisions). The permittee shall comply with 40 CFR §63.13(a), which requires submission of copies of all requests, reports, applications, submittals, and other communications to both the U.S. Environmental Protection Agency (U.S. EPA) and the Department. The U.S. EPA copies shall be forwarded to:

Director
Air Protection Division
U.S. EPA, Region III (3AP00)
1650 Arch Street
Philadelphia, PA 19103-2029

The Department copies shall be forwarded to:

Regional Air Program Manager
PA Department of Environmental Protection
Air Quality Program
909 Elmerton Avenue
Harrisburg, PA 17110-8200

Regulatory Changes:

In the event that MACT Subpart ZZZZ is revised by U.S. EPA, the permittee shall comply with the revised version of MACT Subpart ZZZZ, and shall not be required to comply with any provisions in this operating permit designated as having MACT Subpart ZZZZ as their authority, to the extent that such operating permit provisions would be inconsistent with the applicable provisions of the revised version of MACT Subpart ZZZZ.



SECTION F. Alternative Operation Requirements.

No Alternative Operations exist for this State Only facility.



SECTION G. Emission Restriction Summary.

No emission restrictions listed in this section of the permit.

**SECTION H. Miscellaneous.**

NOTE: The capacities/throughputs listed in Section A are for informational use only and should not be used as enforceable limitations.

The following sources of minor significance have been exempted from testing, monitoring, record keeping, and reporting requirements:

- * Six Natural Gas-fired Potato Chip Kettle Cookers each controlled by a dedicated Mist Eliminator (cumulative rated heat input capacity = 7.28 mmBTU/hr; cumulative production rate = 1200 lb/hr) [High Street Plant]
- * Aqueous Parts Washers. Includes batch packaging parts washers and maintenance parts washer. Packaging parts washer installed under PA 67-03083C at Tortilla Line ID 212 includes 0.24 mmBTU/hr natural gas burners.
- * Natural Gas-fired York Shipley Boiler rated at 8.4 mmBTU/hr. Located in Boiler room by waste water.
- * Natural Gas-fired Burnham Boiler rated at 4.186 mmBTU/hr. Located in Boiler room by waste water.
- * Natural Gas-Fired Thermific boiler rated at 1.9 mmBtu/hr. Located in Boiler room #2
- * Natural Gas-Fired Thermific boiler rated at 1.9 mmBtu/hr. Sanitation Boiler
- * Natural Gas-Fired Thermific water heater rated 1 mmBtu/hr. Hand Washing
- * Natural Gas-Fired Burnham boiler rated at 1 mmBTU/hr. Oil Unloading

The boilers are not subject to the MACT standards of 40 CFR Part 63, Subpart JJJJJJ – National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources (MACT Subpart JJJJJJ) pursuant to 40 CFR §63.11195(e).

- * Natural Gas-fired Pellet Fryer (new Line No. 5; rated heat input capacity = 2.2 mmBTU/hr; controlled by a mesh-pad mist eliminator; replaced the Natural Gas-fired Multi-Grain Chip Fryer No. 5 (Source ID 202); production rate = 2000 lb/hr) [Kindig Lane Plant]
 - * Electric-powered Continuous Cheese Curl Fryer (Line No. 6) [Kindig Lane Plant]
 - * Natural Gas-fired Cheese Curl Oven (Line No. 7; rated heat input capacity = 0.42 mmBTU/hr; production rate = 1000 lb/hr) [Kindig Lane Plant]
 - * Natural Gas-fired Cheese Ball/Curl Oven (Line No. 8; rated heat input capacity = 0.42 mmBTU/hr; production rate = 1000 lb/hr) [Kindig Lane Plant]
 - * Natural Gas-fired Popcorn Oven (Line No. 9; rated heat input capacity = 1.0 mmBTU/hr; production rate = 1000 lb/hr) [Kindig Lane Plant]
 - * Natural Gas-fired Cheese Ball/Curl Oven (Line No. 10; rated heat input capacity = 0.42 mmBTU/hr; production rate = 1000 lb/hr) [Kindig Lane Plant]
 - * Natural Gas-fired Pellet Fryer (Line No. 11; rated heat input capacity = 2.2 mmBTU/hr; controlled by a mesh-pad mist eliminator; production rate = 1200 lb/hr) [Kindig Lane Plant]
-

The following serves as a description of the Source IDs:

Source IDs 101 - 105, 110, and 113 were previously the subject of Operating Permit No. 67-317-016A.

Source ID 201 was previously the subject of Plan Approval No. 01-03029A.

**SECTION H. Miscellaneous.**

Source IDs 251 and 252 were previously the subject of Plan Approval No. 67-03083A.

Source ID 902

Manufacturer: Onan

Model Number: 12.5JC-18R31/8505AB

What the Engine Drives: Emergency generator

Ignition Type: Spark ignition

Fuel Type: Natural Gas

Rated Engine Power Output Capacity: 30.5 brake HP

Rated Generator Power Output Capacity: 12.5 kW

Engine Displacement: (2 L) / (4 cylinders) = 0.5 L / cylinder

Model Year: 1987

Construction Date: 3/25/87

Applicable Federal Subpart: MACT Subpart ZZZZ

Location: Sales office area

Source ID 903

Manufacturer: Ford

Model Number: ESG-6421-6005-A

What the Engine Drives: Emergency generator

Ignition Type: Spark ignition

Fuel Type: Natural Gas

Rated Engine Power Output Capacity: 82 brake HP

Rated Generator Power Output Capacity: 42 kW

Engine Displacement: (4.2 L) / (6 cylinders) = 0.7 L / cylinder

Model Year: 2003

Construction Date: 7/14/03

Applicable Federal Subpart: MACT Subpart ZZZZ

Location: Kindig Lane facility

Source ID 904

Manufacturer: Ford

Model Number: LRG-4231-6007-2

What the Engine Drives: Emergency generator

Ignition Type: Spark ignition

Fuel Type: Natural Gas

Rated Engine Power Output Capacity: 30 brake HP

Rated Generator Power Output Capacity: 20 kW

Engine Displacement: (2.3 L) / (4 cylinders) = 0.58 L / cylinder

Model Year: 1997

Construction Date: 11/21/97

Applicable Federal Subpart: MACT Subpart ZZZZ

Location: World Distribution Center

Source ID 905

Manufacturer: Ford

Model Number: LSG-8751-6005A

What the Engine Drives: Emergency generator

Ignition Type: Spark ignition

Fuel Type: Natural Gas

Rated Engine Power Output Capacity: 111.5 brake HP

Rated Generator Power Output Capacity: 60 kW

Engine Displacement: (7.5 L) / (8 cylinders) = 0.94 L / cylinder

Model Year: 1999

Construction Date: 2016

Location: Cellar #17

**SECTION H. Miscellaneous.**

Applicable Federal Subpart: MACT Subpart ZZZZ, NSPS Subpart JJJJ as follows:

Source ID 905 is an SI emergency engine and is subject to MACT Subpart ZZZZ pursuant to 40 CFR §63.6585(a). It is defined as a new stationary engine pursuant to 40 CFR §63.6590(a)(2)(iii) since it was constructed (ordered) on or after 6/12/06, and since Utz satisfies the definition of an area source of HAP emissions pursuant to 40 CFR §§63.2 and 63.6585(b). The only requirement for this engine under MACT Subpart ZZZZ is to comply with NSPS Subpart JJJJ, per 63.6590(c). However, the engine was constructed (ordered) after 6/12/06, it is not subject to the requirements of NSPS Subpart JJJJ pursuant to 40 CFR §63.4230(a)(4)(iv) since it was manufactured before 1/01/09.



***** End of Report *****
